

**DRILLING MORNING REPORT # 41****Basker-3**

04 Jun 2006

From: John Wrenn/Webby
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	4125.0m	Cur. Hole Size		AFE Cost \$24,722,797
Field	Basker and Manta	TVDBRT	3353.5m	Last Casing OD	7 "	AFE No. 3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3352.7m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	95.81	Shoe MDBRT	4124.0m	Cum Cost \$21,319,533
Wtr Dpth(LAT)	152.9m	Days on well	38.75	FIT/LOT:	/	Days Since Last LTI 1112
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m			
RT-ML	174.4m	Planned TD TVDRT	3341.0m			
Current Op @ 0600		Racking Spanner joint in derrick.				
Planned Op		Rig down completion handling equipment. Rig up and lift BOPs from Basker #5, skid rig to Basker #4.				

Summary of Period 0000 to 2400 HrsRan completion string and landed on production riser. Complete overpull test, pressure tests.
Cycle SCT, test tubing, set packer, pressure test annulus, inflow test TRSSSV.**FORMATION**

Name	Top
Reservoir Zone 7	3976.00m
Top Volcanics	4015.00m
Reservoir Zone 8	4053.00m
Volcanics continued	4070.00m
TD	4125.00m

Operations for Period 0000 Hrs to 2400 Hrs on 04 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PRC	P	RIC	0000	0900	9.00	4125.0m	Ran completion tubing to 3316m MDRT. Hole displacing correct fluid.
PRC	P	RIC	0900	1000	1.00	4125.0m	Picked up TRSSSV, connect control line and test to 7500psi/ 10 mins
PRC	P	RIC	1000	1030	0.50	4125.0m	Continued to run completion tubing from 3316m MDRT to 3378m MDRT.
PRC	P	RIC	1030	1130	1.00	4125.0m	Picked up Tubing hanger with handling tool. Connect TRSSSV and test line to 7500psi 5mins, ok.
PRC	P	RIC	1130	1200	0.50	4125.0m	Break out running tool and lay out same. Position spanner joint umbilicals in V door for picking up operation.
PRC	P	RIC	1200	1430	2.50	4125.0m	Picked up spanner joint, made up to tubing hanger. Test connections through spanner joint umbilical to 500/4500psi 5/10 mins, ok. Test TRSSSV connections to 7500psi/ 10mins, ok. Bled TRSSSV pressure back to 5000psi.
PRC	P	RIC	1430	1800	3.50	4125.0m	Rigged up shuttle table, run completion assembly on spanner joint and 140mm (5 1/2") production riser landing string.
PRC	P	RIC	1800	1930	1.50	4125.0m	Rigged up long bales, chain hoist. Picked up stiff joint.
PRC	P	PT	1930	2400	4.50	4125.0m	Landed out tubing hanger with 80klbs down. Verify land out with index line. Closed annular applied 500psi to ensure proper hanger seat and verify seal engagement, test ok. Locked hanger, tested top of hanger 500/4000psi 5/10mins, ok. Took a 50klb overpull test, string weight 210klbs, test 260klbs, ok. Rigged up FOBV and pump in "T", tested to 5000psi. Completion string components depths and serial numbers as follows: Tubing hanger = 172.08m MDRT, S/N 110403468-01 TR-SSSV = 240.30m MDRT, S/N S-1395658-1 Gas-lift SPM = 3141.16m MDR, S/N 4894-01C, S02-31R circulating valve with 40/64's orifice, 1 1/2" RK-SP latch S/N SWG-5220. Valve # ANZ 004. XD Siding sleeve = 3512.78m MDRT, S/N S-1341287-5 AHC packer = 3529.43m MDRT, S/N S-1389623-1 3.813" X Nipple = 3534.65m MDRT, S/N S-1351048 3.688" RN Nipple = 3550.64m MDRT, S/N S-1344921 Baker FBIV = 3556.44m MDRT, S/N BKR ABDN 001 7 x Tubetec cross-coupling protectors installed.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
							Cycled SCT closed @1.5bpm, observed closed at 750psi. Pressured up on tubing to 1000psi and held for 5mins, check for leaks, ok. Increase pressure to 5000psi to set AHC packer, held for 15mins. Bled back tubing pressure to 4000psi and locked in pressure so as it could be monitored while testing annulus side. Test AHC packer and annulus to 4500psi 30mins, ok. Tubing pressure increased 500psi to 4500psi during this test due to annulus pressure. Bled annulus pressure to zero. Increase tubing pressure back up to 4500psi, closed SSSV, bled tubing pressure to 500psi and inflow tested SSSV 15mins, ok. Pressured up on tubing to 4500psi, open SSSV, bled tubing string to zero.

Operations for Period 0000 Hrs to 0600 Hrs on 05 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SW	P	RST	0000	0130	1.50	4125.0m	Rig up slick line equipment. Run 100mm (4") ARH plug in tubing hanger, run prong and set in plug.
SW	P	RST	0130	0200	0.50	4125.0m	Pressure test ARH hanger plug to 500psi 5mins, ok. 5000psi 10mins, slow leak @50psi/min. Discussion made with town and decision made not to recover prong and plug. Well has 2 x mechanical barriers, FBIV & TRSSSV, 1 x hydrostatic barrier-completion Brine.
SW	P	RST	0200	0230	0.50	4125.0m	Rigged down slick line equipment.
SW	P	TO	0230	0600	3.50	4125.0m	Un-latched Spanner joint and pulled above BOP's, no overpull observed. Laid out stiff joint, long bales and x/o's-pups. Pulled out of hole racking production riser in derrick. Rack Spanner joint in derrick.

Phase Data to 2400hrs, 04 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
INTERMEDIATE HOLE(IH)	376	02 Apr 2006	18 Apr 2006	474.50	19.771	3530.0m
INTERMEDIATE CASING(IC)	43	18 Apr 2006	20 Apr 2006	517.50	21.562	3530.0m
PRODUCTION HOLE(PH)	175.5	20 Apr 2006	27 Apr 2006	693.00	28.875	4125.0m
EVALUATION PHASE (1)(E1)	61	27 Apr 2006	30 Apr 2006	754.00	31.417	4125.0m
PRODUCTION CASING/LINER(PC)	46.5	30 Apr 2006	01 May 2006	800.50	33.354	4125.0m
EVALUATION PHASE (2)(E2)	15	02 May 2006	02 May 2006	815.50	33.979	4125.0m
SUSPENSION(S)	4	02 May 2006	02 May 2006	819.50	34.146	4125.0m
RIG MOVE/RIG-UP/PRESPUD(PRM)	0.5	31 May 2006	31 May 2006	820.00	34.167	4125.0m
RUN BOP(RBOP)	3	31 May 2006	31 May 2006	823.00	34.292	4125.0m
BIT/ SCRAPE(PBS)	28.5	31 May 2006	01 Jun 2006	851.50	35.479	4125.0m
E LOG SERVICES(ELS)	5.5	01 Jun 2006	02 Jun 2006	857.00	35.708	4125.0m
PERFORATING WELL(PERF)	25	02 Jun 2006	03 Jun 2006	882.00	36.750	4125.0m
RUN COMPLETION(PRC)	48	31 May 2006	04 Jun 2006	930.00	38.750	4125.0m



General Comments	
00:00 TO 24:00 Hrs ON 04 Jun 2006	
Rig Requirements	Ocean Patriot Equipment Down List :- Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present, packer seals with continuous supply of air. BOP Upper annular open pilot line, Blue pod BOP Wedgelocks pilot line. Diverter lockdown dog function from rig floor panel. Diverter packer lockdown dog function from rig floor panel. Backup Cameron hydraulic riser running tool. Casing pressure gauge on Choke manifold. Compensator stroke indicator. RBS deployed warning light not working(on order), audible working ok. Compensator lock bar indicator light. #1 Degasser motor S3 ballast tank discharge valve. Helicopter non-directional beacon not working.

WBM Data		Cost Today \$ 0		
Mud Type: Brine	API FL:	Cl: 67000mg/l	Solids(%vol):	Viscosity PV YP Gels 10s Gels 10m
Sample-From: Active pit	Filter-Cake:	K+C*1000: 13%	H2O:	
Time: 1300	HTHP-FL:	Hard/Ca:	Oil(%):	Fann 003 Fann 006 Fann 100 Fann 200 Fann 300 Fann 600
Weight: 9.00ppg	HTHP-cake:	MBT:	Sand:	
Temp: 0C°		PM:	pH: 10.5	
		PF:	PHPA: Oppb	
Comment				

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	46.1	
Bentonite Bulk	MT	0	0	0	42.4	
Cement G	MT	0	0	0	5.7	
Cement HT (Silica)	MT	0	0	0	93.4	
Diesel	m3	150	18	0	391.8	
Fresh Water	m3	28	22.2	0	392.0	
Drill Water	m3	0	0	0	354.5	

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	207.90	207.90	207.90	207.90		
13 3/8"	1102.30	999.15	1102.30	999.15	12.50	
9 5/8"	3519.98	2826.90	3519.98	2826.65	13.00	
7 "	4124.00	3352.69	4124.00	3352.69		

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	
DOWELL SCHLUMBERGER	2	
CAMERON AUSTRALIA PTY LTD	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	1	
GEOSERVICES OVERSEAS S.A.	2	
DOGC	46	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
EXPRO GROUP	6	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
Total	91	



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	03 Jun 2006	1 Day		
Fire Drill	03 Jun 2006	1 Day		
JSA	03 Jun 2006	1 Day	Drill crew= 5, Deck= 3, Mech= 0,welder=3	
Man Overboard Drill	16 May 2006	19 Days		
Safety Meeting	03 Jun 2006	1 Day	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	03 Jun 2006	1 Day	Safe= 5 Un-safe= 5	

Shakers, Volumes and Losses Data				
Available	247.4bbl	Losses	18bbl	
Active	150.4bbl		18bbl	
Reserve	97bbl			
Equip.	Descr.	Mesh Size		
Shaker1	VSM 100			
Shaker2	VSM 100			
Shaker3	VSM 100			
Shaker4	VSM 100			

Marine									
Weather on 04 Jun 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	12kn	180.0deg	1029.0mbar	13C°	1.5m	180.0deg		1	214.0
								2	234.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		3	165.0
253.0deg	336.00klb	4376.00klb	2.0m	180.0deg				4	317.0
Comments								5	386.0
								6	399.0
								7	234.0
								8	220.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Sentinel		10:15hrs 4th June	En-route to Melbourne	Diesel	m3		122.9
				Fresh Water	m3		218
				Drill Water	m3		350
				Cement G	mt		0
				Cement HT (Silica)	mt		0
				Barite Bulk	m3		0
				Bentonite Bulk	mt		0
				Brine	bbls		0
				Pacific Wrangler	1600hrs 2nd June		At running stand-by
Fresh Water	m3		255				
Drill Water	m3		650				
Cement G	mt		74				
Cement HT (Silica)	mt		69.2				
Barite Bulk	mt		0				
Bentonite Bulk	mt		19				
Brine	bbl		206				

Off-load 150m3 of diesel